

# Measuring the impact of carbon avoiding solutions in the energy sector: *A Case Study*

Hitachi Energy's HVDC (High-Voltage Direct Current): Efficient long-distance power transmission for carbon-neutral energy systems

→ **18 million tons of CO<sub>2</sub>**

avoided by 1200 MW offshore wind project connected by HVDC in the next 20 years

## The Business-As-Usual Scenario

- The United Kingdom's electricity grid, originally built to connect electricity generated in power stations from fossil fuels, such as coal from the North and Midlands of England and South Wales.
- In the past years, gas has played an important role in providing most of the electricity across the United Kingdom, but high zero-carbon ambitions are driving significant technology changes.
- The emission factor used is based on the most recent overall UK grid based on IEA Emission Factor.



## The Low-Carbon Scenario

- Integration of a 1200 MW offshore wind farm into the energy system via HVDC connection.
- VSC (Voltage Source Converter) -based HVDC enables transmission through submarine cables with minimal losses, facilitating the integration to the grid of massive offshore wind farms.
- Reduces offshore substation footprint through simplified design.
- Provides critical grid support functions like black start capability, enabling rapid power restoration after widespread outages.
- Hitachi Energy's HVDC technology efficiently transmits large volume of energy over long distances.
- By connecting remote renewable energy sources, HVDC helps lower CO<sub>2</sub> emissions compared to fossil electricity sources, contributing significantly to the transformation and flexibility of the energy system.



Hitachi Energy's HVDC system transmits offshore wind power serving more than **1.5 million households annually** with renewable energy

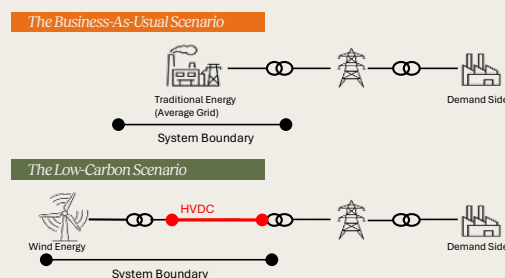
## Capturing avoided emissions

— *assessment details*

- **Functional Unit:** kWh
- **Impact:** 213.2 gCO<sub>2</sub> / kWh
- **Time Period:** forward looking for lifetime of grid connection (20 years)
- **Scope:** United Kingdom
- **System Boundaries:** Renewable energy source to grid connection point, including lifecycle emission of energy source and HVDC.

## How It Works

### System boundaries



Lifecycle emissions of the renewable energy generation (based on NREL data) and HVDC connection\* included in the system boundary.

Through the integration of renewables supported by HVDC, power generators reduce Scope 1 emissions, transmission operators and consumers reduce Scope 2 emissions and manufacturing companies like Hitachi Energy reduce Scope 3: cat 11 emissions through a cleaner energy mix.

### WBCSD Avoided Emissions Eligibility Gates

- Gate 1 (Climate Action Credibility)
- Gate 2 (Climate Science Alignment)
- Gate 3 (Contribution Legitimacy)

### Environmental and Social Side Effects

HVDC enables efficient long-distance transmission of renewable energy, improving resource diversity and overall system reliability. Large-scale infrastructure projects may have temporary impacts on local communities during the construction phase. Compared to AC (Alternating Current), HVDC tends to have a smaller environmental footprint in terms of electromagnetic fields, land use, visual impact, and noise pollution.

Third-Party Verification  
Calculated internally

\*The lifecycle emissions of HVDC are disclosed [here](#)



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See also the sustainability report of Hitachi for more information on HVDC and Avoided Emissions:  
<https://www.hitachienergy.com/sustainability/sustainability-reporting-center>  
<https://www.hitachi.com/sustainability/download/>